Integrated Security Analysis

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Power System Security - Operations

- **#Current state within limits**
- ****Able to withstand contingencies**
 - Satisfy thermal constraints on lines

 - Suitable margin to voltage collapse limit
 - Suitable margin to steady-state stability limit
 - Suitable margin to transient stability limit

Security analysis tools

- **#Power flow program (linear and full)**
- **#Continuation power flow program**
- **#Eigenvalue analysis program**
- **#Transient stability analysis program**

#Task 1 Existing security analysis tools

- Have evaluated the technical merits of the tools' algorithms and the current limitations
- Have collected performance information from operational experience

Survey topics

- #General information and EMS software vendor name, version number, operating platform
- #Model dimensions, format, neighbor exchange, network reduction, SCADA, Power Flow, State Estimation
- **Scan rates, effectiveness/robustness, and issues/plans**

Survey topics

- **#Contingency analysis programs**
- **#Security constrained dispatch**
- **#Optimal Power Flow**
- **#Security Constrained OPF**
- **XVoltage/Var dispatch**
- **#Dynamic and transient stability analysis**
- Screening, execution times, issues/plans, effectiveness/robustness,

Organizations surveyed

- **# American Electric Power**
- **# Baltimore Gas & Electric**
- # California ISO
- **# Consolidated Edison**
- **# Commonwealth Edison**
- Buke energy
- Florida Power Corp.
- **X** ISO New England
- **X** Kansas City Power & Light

- # Mid American Interconnected
 Network
- **** Northern States Power (XCEL)**
- Ontario Hydro Services
- Rocky Mountain Desert SW Security Center
- **X** Salt River Project
- **Southern Company Services**
- Southwest Power Pool

****Task 2 Framework for future security** analysis tools

- Have examined new concepts in security analysis with documented results

New concepts

#Families of feed-forward ANN on-line security estimators

- **区** Dynamic Security Assessment
- ☑Offline training
- ▼Tested on a modified 39-bus New England system and 8,000 bus WSCC system

**Task 3 Inventory existing visualization development activities

- Collecting information from ongoing visualization development activities
- ✓ Identifying future visualization tools that will assist operators in decision processes

**Task 4 Develop a roadmap for developing a next generation security analysis tool

- ☑ Have identified the primary gaps in the existing tools

Gaps and hurdles in tools

- **Coordinated alarm processing, remedial action schemes, and decision tools
- Systematic fault current analysis based on real-time topology and proposed switching
- **#Lack of critical external data**
- #Functional voltage/var dispatch

Gaps and hurdles in tools

#Operator DSA
#Functional security-constrained OPF
#On-line operational guidelines updates
#Risk-based contingency processing
#Systematic incorporation of uncertainty

#Accurate prediction technologies

Remaining work

Complete the roadmap for the next generation security analysis tool
 Complete the final report

